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Editor's Note: For economy of space, the abbreviation "SPEJ" is used in this index. The official abbreviation for the publication is "Soc. Pet. Eng. Jour." and we urge that it be used in references instead of this more abbreviated form.